EXHIBIT A – Summary of Proposed Methodology

ComEd Exh. A
Dkt. No. 00-_____

Summary of Market Index Proposal

- Peak market values based on Into ComEd Forwards as listed on Altrade™ and Bloomberg PowerMatch
- Off-Peak market values based on "Power Markets Week's Daily Price Report."
- Price sets will occur twice a year for Applicable Periods A & B.
  - The proposed procedure for taking "snapshots" of forward prices is to take daily values for the 20 business days prior to March 22 and June 22 for the Applicable Period A and Applicable Period B, respectively.
  - Daily screen prints of Altrade™ and Bloomberg PowerMatch will be taken at 9:30 AM and 3:00 PM on each day of the calculation period, plus/minus one hour due to the manual nature of the process.
- PJM-West LMP prices will be used for load weighting by customer class on all 8760-hour shaped prices and customer loads.
- Transition from existing NFF-based rates
  - **Existing PPO (NFF) customer; go to the new PPO (Market Index):**
    - The customer will be given a one-time opportunity to convert to the new PPO (Market Index) between May 1 and June 15, 2000.
    - The customer will begin a new contract term under the terms of the new PPO (Market Index) and pay the prices and associated CTCs under Applicable Period A.
    - Customer must positively indicate this choice to ComEd or customer will remain on old PPO (NFF).
  - **Existing PPO (NFF) customer; stay on PPO (NFF) contract:**
    - Existing contracts honored through existing termination date.
    - The existing Rider PPO (NFF) prices and associated CTC charges will remain in effect until 12/31/00.
    - For contracts with terms extending beyond the December 2000 billing period, the PPO prices and associated CTC charges beginning with the January 2001 billing period will be identical to the values for Applicable Period B under new PPO (Market Index), and will be applicable until the end of the existing contract.
    - A customer taking service under old PPO (NFF) will automatically be transferred to service under the new PPO (Market Index) at the conclusion of its existing contract unless 30-day prior notice to the contrary is given to ComEd.
  - **New customer on Rate RCDS supplied under new PPO(Market Index):**
    - As of effective date of new PPO (Market Index), no new customers will be permitted on old PPO (NFF).
    - All customers under new PPO (Market Index) will have contracts ending with the May 2001 billing period
  - **Existing RES customer; go to CTCs based on new PPO (Market Index):**
    - The customer will be given a one-time opportunity to convert to CTCs based on the new PPO (Market Index) between May 1 and June 15, 2000.

- Customer must positively indicate this choice to ComEd or it will remain subject to CTCs based on the old PPO (NFF) through the December 2000 billing period.

- **Existing RES customer; remain on CTCs based on old PPO (NFF) through 2000:**
  - Customer will continue to be subject to CTCs based on old PPO (NFF) through the December 2000 billing period.
  - Beginning with the January 2001 billing period, customer will be subject to CTCs for Applicable Period B in new PPO (Market Index)

- **New customer on Rate RCDS supplied by RES:**
  - As of the effective date of new PPO (Market Index), all new Rate RCDS customers served by RESs will be subject to CTCs based on new PPO (Market Index) for the relevant Applicable Period A or B.

- ComEd would also offer to sell, for a limited time, full requirements wholesale power, as firm as native load, for load designated by suppliers that are serving retail customers in its service territory, during specified time periods, at prices determined using Commission-approved NFF and market-based methodologies. See Exhibit E.

EXHIBIT B – Draft Tariffs and Calculations

Attachment 1

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

Applicable to Rate RCDS

AVAILABILITY.
This rider is available to any nonresidential retail customer taking service under Rate RCDS - Retail Customer Delivery Service – Nonresidential (Rate RCDS) and that is charged the applicable customer transition charge in Rate CTC – Customer Transition Charge (Rate CTC).

Service hereunder is not available to load that is otherwise eligible to be served under the terms of the Company's Rate 18 - Standby Service.

PREREQUISITES OF SERVICE.
A customer requesting service hereunder shall:

(1) submit a request for service hereunder, giving the Company at least thirty (30) days' written notice for the initial term of contract; and

(2) complete, sign and return the Rider PPO (Market Index) Contract Addendum. For a retail customer that is requesting service hereunder for a portion of its electric power and energy requirements, the load for which electric power and energy shall be supplied hereunder must be specified on a meter-by-meter basis for an initial development period. Such initial development period shall expire October 1, 2000. At least forty-five (45) days prior to such expiration date, the Company shall file tariff revisions in accordance with the Illinois Commerce Commission's (ICC's) Order in Docket No. 99-0117 that specify the terms and conditions under which a retail customer may designate the portion of its electric power and energy requirements to be served under this tariff in a manner other than on a meter-by-meter basis.

COMMENCEMENT OF SERVICE.
Service to a retail customer requesting service hereunder shall commence in accordance with the provisions of the Switching Suppliers section of Rate RCDS only after all the aforementioned prerequisites for service have been fulfilled. The Company shall submit a Direct Access Service Request (DASR) for the retail customer to commence service hereunder in accordance with the terms provided in Rate RCDS.

(Continued on Sheet No. 151.2)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.1)

CHARGES.

Monthly Administration Charge

Each retail customer served hereunder shall pay a Monthly Administration Charge in each monthly billing period:

Nonresidential Delivery Service Customers:	
With Only Watt-hour Only Meters	$9.00
0 kW up to and including 25 kW	$9.00
Over 25 kW up to and including 100 kW	$24.00
Over 100 kW up to and including 400 kW	$24.00
Over 400 kW up to and including 800 kW	$79.00
Over 800 kW up to and including 1,000 kW	$79.00
Over 1,000 kW up to and including 3,000 kW	$79.00
Over 3,000 kW up to and including 6,000 kW	$79.00
Over 6,000 kW up to and including 10,000 kW	$79.00
Over 10,000 kW	$79.00
Railroad Delivery Service Customers	$79.00
Pumping Delivery Service Customers	$24.00
Fixture-included Lighting Nonresidential Delivery Service Customers	$9.00
Street Lighting Delivery Service Customers:	
Dusk to Dawn	$9.00
All Other Lighting	$9.00

For the purposes of determining the appropriate Monthly Administration Charge for a retail customer served hereunder, such customer's applicable customer class for the monthly billing period, as described in the Charges section of Rate RCDS, shall be used.

Market Value Energy Charges

The Market Value Energy Charges (MVECs) apply to the kilowatt-hours (kWhs) supplied hereunder by the Company and delivered under the provisions of Rate RCDS. MVECs shall be determined for a retail customer based upon the customer class applicable to the retail customer for the monthly billing period. For each Applicable Period A and Applicable Period B, as described in the General section of this tariff, the Company will determine a separate Energy Peak Period charge, an Energy Off-Peak Period charge and a Non-Time of Use (Non-TOU) charge for both the Summer Billing Periods and the Nonsummer Billing Periods for each customer class. The Company shall also determine a single, Load Weighted Average Market Value (LWAMV) for each customer class as provided herein.

(Continued on Sheet No. 151.3)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.2)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Market Price – Peak

A monthly Forward Market Price (FMP_{mo}) in $ per megawatt-hour ($/MWh), will be determined from the daily market data of forward contracts for electric power and energy delivered in the Into ComEd Hub from 6:00 a.m. to 10:00 p.m. Monday through Friday exclusive of the North American Electric Reliability Council (NERC) holidays. A separate FMP_{mo} will be determined for each relevant calendar month in the respective Applicable Period.

Initially, the Company will use the Altrade™ and Bloomberg PowerMatch reporting services as the source of the daily market data but may include additional or different reporting services in the future as allowed by the ICC. The daily market data will be polled twice daily by the Company to obtain a representation of the market for each of the forward contracts necessary for the respective Applicable Period. The daily market data will be polled on each of the twenty (20) consecutive business days on or before March 22 for Applicable Period A or June 22 for Applicable Period B.

The FMP_{mo} will be determined from the daily market data in the following manner:

Separately, for each reporting service, and each forward contract, and each business day, a Daily Value will be selected from the morning and afternoon market data using the following hierarchy on an as available basis:

1st Weighted Average Price from afternoon market data
2nd Weighted Average Price from morning market data
3rd Last Trade Price from afternoon market data
4th Last Trade Price from morning market data
5th Average of the midpoint of the morning bid-offer prices and the midpoint of the afternoon bid-offer prices, where both bid and offer prices must be simultaneously listed for a particular forward contract, for a given time of the day.

The Company shall poll morning market data between 8:30 a.m. and 10:30 a.m. Central Prevailing Time (CPT) and afternoon market data between 2:00 p.m. and 4:00 p.m. CPT.

The application of this algorithm will result in a Daily Value for each business day for each forward contract for each reporting service.

(Continued on Sheet No.151.4)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.3)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Market Price – Peak (Continued)

The Daily Values from each reporting service are then averaged into a single value for each business day and then the values for each business day are averaged into a single value for the forward contract. This single value for each forward contract will then be assigned as the FMP_{mo} for the month or months to which the forward contract relates.

Market Price – Off-Peak

A monthly Off-Peak Market Price ($OPMP_{mo}$) in $/MWh, will be determined from the historical daily transaction data of the day-ahead spot-market for the delivery of electric power and energy for the region most closely related to the Company's service territory for the period from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. from Monday through Friday exclusive of the NERC holidays. The daily transaction data for the most recent full twelve (12) months at the time prices are set will be used in determining the $OPMP_{mo}$. A separate $OPMP_{mo}$ will be determined for each relevant calendar month in the respective Applicable Period.

The Company will use the Power Markets Week's *Daily Price Report* or a similar reporting service as allowed by the ICC as the source of this daily transaction data.

The $OPMP_{mo}$ will be determined by averaging the midpoints of the daily trading ranges of all business days of daily transaction data that relates to the respective month.

Hourly Prices

An Hourly Price ($HP_{h,c}$), in $/MWh, for each hour, h, in the month and each customer class, c, is derived from the FMP_{mo} and $OPMP_{mo}$ by utilizing the hourly price shapes of the PJM Interconnection, L.L.C., Western Hub, Locational Marginal Price data (PJM_h) during the most recent full calendar year. The $HP_{h,c}$ are adjusted for system transmission energy line losses and distribution line losses for each customer class.

(Continued on Sheet No. 151.5)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.4)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Hourly Prices (Continued)
The $HP_{h,c}$ are determined separately for each customer class, c, as follows:

For each hour, h, in a month from 6:00 a.m. to 10:00 p.m. during Monday through Friday exclusive of the NERC holidays:

$$HP_{h,c} = PJM_h \times \left(\frac{FMP_{mo}}{\left(\sum_{5\times16} PJM_h \right) / NPH} \right) \times (1 + DLF_{h,c}) \times (1 + TLF)$$

For each other hour, h, in a month:

$$HP_{h,c} = PJM_h \times \left(\frac{OPMP_{mo}}{\left(\sum_{5\times8} PJM_h \right) / NOPH} \right) \times (1 + DLF_{h,c}) \times (1 + TLF)$$

where:

PJM_h = The PJM Interconnection, L.L.C., Western Hub, Locational Marginal Price data for hour, h, in the month during the most recent full calendar year expressed in $/MWh

$DLF_{h,c}$ = The distribution loss factor for the applicable customer class, c, applicable during hour, h, in the month

TLF = The loss factor associated with energy losses on the Company's transmission system as specified in the Company's Open Access Transmission Tariff (OATT) or such other applicable tariff on file with the Federal Energy Regulatory Commission (FERC)

(Continued on Sheet No. 151.6)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.5)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Hourly Prices (Continued)

Σ_{5x16} = Summation of hourly quantities in the month from 6:00 a.m. to 10:00 p.m. from Monday through Friday exclusive of the NERC holidays during the most recent full calendar year

Σ_{5x8} = Summation of hourly quantities in the month from 12:00 a.m. to 6:00 a.m. and from 10:00 p.m. to 12:00 a.m. from Monday through Friday exclusive of the NERC holidays during the most recent full calendar year

NPH = Number of hours summated in Σ_{5x16}

NOPH = Number of hours summated in Σ_{5x8}

Energy Peak Period MVECs

The MVECs for the Energy Peak Periods during the Summer Billing Periods (Summer Peak MVEC) for Applicable Period A will be determined using the $HP_{h,c}$ for the months of June through September as set forth below. The Summer Peak MVEC for Applicable Period B will be determined using the $HP_{h,c}$ for the month of September as set forth below.

The MVECs for the Energy Peak Periods during the Nonsummer Billing Periods (Nonsummer Peak MVEC) for Applicable Period A and Applicable Period B will be determined using the $HP_{h,c}$ for the months of October through May.

$$\text{Summer Peak MVEC}_c = \frac{\Sigma_{sp}(HP_{h,c} \times U_{h,c})}{(\Sigma_{sp}\, U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

$$\text{Nonsummer Peak MVEC}_c = \frac{\Sigma_{nsp}(HP_{h,c} \times U_{h,c})}{(\Sigma_{nsp}\, U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

where:

Summer Peak $MVEC_c$ = The MVEC for the Energy Peak Period during the Summer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

(Continued on Sheet No. 151.7)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.6)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Energy Peak Period MVECs

Nonsummer Peak $MVEC_c$ = The MVEC for the Energy Peak Period during the Nonsummer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

Σ_{sp} = Summation of hourly quantities calculated separately for each customer class, c, for the hours of the Energy Peak Period, of the applicable summer month(s) (June through September) of the most recent full calendar year

Σ_{nsp} = Summation of hourly quantities calculated separately for each customer class, c, for the hours of the Energy Peak Period, of the nonsummer months (October through May) of the most recent full calendar year

$U_{h,c}$ = The kilowatt-hour consumption of the average customer in customer class, c, during hour, h, of the most recent full calendar year

$ADJM_c$ = The adjustment to market value related to sales and marketing costs for the customer class, c, in cents per kWh, as directed by the ICC in its Order in Docket No. 99-0117

$ADJU_c$ = The adjustment to market value related to uncollectibles costs for the customer class, c, in cents per kWh, as directed by the ICC in its Order in Docket No. 99-0117

Energy Off-Peak Period MVECs

The MVECs for the Energy Off-Peak Periods during the Summer Billing Periods (Summer Off-Peak MVEC) for Applicable Period A will be determined using the $HP_{h,c}$ for the months of June through September as set forth below. The Summer Off-Peak MVEC for Applicable Period B will be determined using the $HP_{h,c}$ for the month of September as set forth below.

The MVECs for the Energy Off-Peak Periods during the Nonsummer Billing Periods (Nonsummer Off-Peak MVEC) for Applicable Period A and Applicable Period B will be determined using the $HP_{h,c}$ for the months of October through May.

(Continued on Sheet No. 151.8)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.7)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Energy Off-Peak Period MVECs (Continued)

$$\text{Summer Off-Peak MVEC}_c = \frac{\sum_{sop} (HP_{h,c} \times U_{h,c})}{(\sum_{sop} U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

$$\text{Nonsummer Off-Peak MVEC}_c = \frac{\sum_{nsop} (HP_{h,c} \times U_{h,c})}{(\sum_{nsop} U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

where:

$\text{Summer Off-Peak MVEC}_c$ = The MVEC for the Energy Off-Peak Period during the Summer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

$\text{Nonsummer Off-Peak MVEC}_c$ = The MVEC for the Energy Off-Peak Period during the Nonsummer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

$\sum_{sop}$ = Summation of hourly quantities calculated separately for each customer class, c, for the hours of the Energy Off-Peak Period, of the applicable summer month(s) (June through September) of the most recent full calendar year

$\sum_{nsop}$ = Summation of hourly quantities calculated separately for each customer class, c, for the hours of the Energy Off-Peak Period, of the nonsummer months (October through May) of the most recent full calendar year

Collectively, the Summer Peak MVECs, the Nonsummer Peak MVECs, the Summer Off-Peak MVECs, and the Nonsummer Off-Peak MVECs are the Time of Use (TOU) MVECs.

Non-Time of Use MVECs

The Summer Non-TOU MVECs for Applicable Period A will be determined using the $HP_{h,c}$ for the months of June through September as set forth below. The Summer Non-TOU MVECs for Applicable Period B will be determined using the $HP_{h,c}$ for the month of September as set forth below. The Summer Non-TOU MVEC, in cents per kWh, shall be determined for each customer class in accordance with the following formula:

(Continued on Sheet No. 151.9)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.8)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Non-Time of Use MVECs (Continued)

$$\text{Summer Non-TOU MVEC}_c = \frac{\sum_s (HP_{h,c} \times U_{h,c})}{(\sum_s U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

where:

$\sum_s$ = Summation of hourly quantities calculated separately for each customer class, c, for all hours during the applicable summer month(s) (June through September) of the most recent full calendar year

The Nonsummer Non-TOU MVECs for Applicable Period A and Applicable Period B will be determined using the $HP_{h,c}$ for the months of October through May. The Nonsummer Non-TOU MVEC, in cents per kWh, shall be determined for each customer class in accordance with the following formula:

$$\text{Nonsummer Non-TOU MVEC}_c = \frac{\sum_{ns} (HP_{h,c} \times U_{h,c})}{(\sum_{ns} U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

where:

$\sum_{ns}$ = Summation of hourly quantities calculated separately for each customer class, c, for all hours during the nonsummer months (October through May) of the most recent full calendar year

Application of Charges
A retail customer determined to be in one of the following customer classes will be charged the Non-TOU MVEC applicable to such customer class for all kilowatt-hours provided hereunder in the monthly billing period unless such retail customer specifically elects, in its contractual agreement for service hereunder, the option of being billed under the TOU MVECs applicable to such customer class. A retail customer making such an election shall be required to have metering capable of measuring the time of use of the electric power and energy provided hereunder. The applicable customer classes are:

Nonresidential Delivery Service Customers:
With Only Watt-hour Only Meters
0 kW up to and including 25 kW
Over 25 kW up to and including 100 kW
Over 100 kW up to and including 400 kW

(Continued on Sheet No. 151.10)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.9)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Application of Charges (Continued)

A retail customer determined to be in one of the following customer classes will be charged the TOU MVECs applicable to such customer class. The applicable Peak MVEC shall be applied to all kilowatt-hours provided hereunder during Energy Peak Periods, and the applicable Off-Peak MVEC shall be applied to all kilowatt-hours provided hereunder during Energy Off-Peak Periods. The applicable customer classes are:

Nonresidential Delivery Service Customers:
- Over 400 kW up to and including 800 kW
- Over 800 kW up to and including 1,000 kW
- Over 1,000 kW up to and including 3,000 kW
- Over 3,000 kW up to and including 6,000 kW
- Over 6,000 kW up to and including 10,000 kW
- Over 10,000 kW

Railroad Delivery Service Customers
Pumping Delivery Service Customers

If any of such retail customer's meters are incapable of registering the necessary data to determine the energy consumption's time of use, the usage on any such meter will be billed at the Non-TOU MVEC applicable to such customer class.

A retail customer determined to be in one of the following customer classes will be charged the Non-TOU MVEC applicable to such customer class for all kilowatt-hours provided hereunder in the monthly billing period. The applicable customer classes are:

Fixture-included Lighting Nonresidential Delivery Service Customers
Street Lighting Delivery Service Customers:
- Dusk to Dawn
- All Other Lighting

(Continued on Sheet No. 151.11)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.10)

CHARGES (CONTINUED).

Transmission Services and Ancillary Transmission Services Charges

Transmission services and ancillary transmission services charges shall apply to all kWhs provided under this tariff and shall be determined in accordance with the terms and conditions of the Company's OATT for network service or such other applicable tariff on file with the FERC and shall be based on a customer class load ratio formula. The load ratio formula to determine customer class transmission services and ancillary transmission services charges is as follows:

$$TSC_c = \frac{Average_{12\text{-}month}\left[\frac{Load_c}{Load_s}\right] \times C \times 100}{Usage_c}$$

where:

TSC_c = Transmission services and ancillary transmission services charge expressed in cents per kWh for the customer class, c

$Load_c$ = Customer class load at the time of the Company's monthly transmission system peak

$Load_s$ = Company's monthly transmission system peak

C = Company's annual revenue requirement for transmission services and charges for ancillary transmission services and facilities

$Usage_c$ = Annual customer class kWh usage

Customer Transition Charge

A Customer Transition Charge as defined in Rate CTC shall apply to all kWhs provided hereunder through December 31, 2006.

Late Payment Charge

The late payment charge provided for in the Terms and Conditions of this Schedule of Rates shall be applicable to all charges under this rider.

(Continued on Sheet No. 151.12)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.11)

LOAD WEIGHTED AVERAGE MARKET VALUE (LWAMV).
The LWAMV shall be determined for each applicable customer class for each respective Applicable Period in accordance with the following formula:

$$LWAMV_c = \frac{\sum_{all}(HP_{h,c} \times U_{h,c})}{(\sum_{all} U_{h,c}) \times 10} + ADJM_c + ADJU_c$$

where:

$\sum_{all}$ = Summation of hourly quantities calculated separately for each customer class, c, for all hours during all months during the respective Applicable Period

TERM OF CONTRACT AND TERMINATION.
For retail customers first receiving service hereunder, or commencing service hereunder after a previous termination of service hereunder, the initial term of contract shall expire at the end of such retail customer's May monthly billing period following commencement of service hereunder. Upon expiration of the initial or any renewal term of contract hereunder, such customer's term of contract shall be automatically renewed for a period of twelve (12) monthly billing periods, unless such retail customer provides thirty (30) days' prior written notice to the Company to terminate service hereunder at the end of the contracted term of service.

ASSIGNMENT OF INTEREST.
A retail customer taking service hereunder may sell or assign its interests in the electric power or energy that such customer has purchased hereunder. In the case of any such assignment or sale by such retail customer to an Alternative Retail Electric Supplier (ARES) serving such customer and certified pursuant to Section 16-115 of the Public Utilities Act (220 ILCS 5/16-115), the Company shall provide the electric power and energy so assigned at the same charges and terms as herein provided, except that the amount $ADJM_c$ shall be excluded from the MVECs applicable to such retail customer or its designated agent. The exclusion of such amount shall expire on June 1, 2002.

GENERAL.
For the purposes of billing a retail customer hereunder, the Summer Billing Period shall be such customer's first monthly billing period with an ending meter reading date on or after June 15 and the three succeeding monthly billing periods.

(Continued on Sheet No. 151.13)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.12)

GENERAL (CONTINUED).
Energy Peak Periods, for purposes hereof, shall be the hours of 9:00 a.m. to 10:00 p.m. on Monday through Friday, except on days on which the following holidays are generally observed: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and, if one of the foregoing holidays occurs on a Tuesday or Thursday, the immediately preceding Monday or immediately following Friday, respectively. Energy Off-Peak Periods shall be all other hours.

In each year there shall be two Applicable Periods, Applicable Period A and Applicable Period B. Applicable Period A shall begin with the June monthly billing period and end with the following May monthly billing period. Applicable Period B shall begin with the September monthly billing period and end with the following May monthly billing period.

A retail customer commencing service hereunder for which the first monthly billing period hereunder is the June, July, or August monthly billing periods in a given year shall be subject to the MVECs determined for Applicable Period A for such year. Such retail customer shall be subject to MVECs determined for each subsequent Applicable Period A as long as the retail customer continues to receive service hereunder.

A retail customer commencing service hereunder for which the first monthly billing period hereunder is in the period beginning with the September monthly billing period in a given year and extending through the May monthly billing period of the following year shall be subject to the MVECs determined for Applicable Period B for such year. Such retail customer shall be subject to MVECs determined for each subsequent Applicable Period A as long as the retail customer continues to receive service hereunder.

No later than the first business day on or after April 1st for Applicable Period A and July 1st for Applicable Period B, the Company shall file with the ICC for informational purposes the applicable MVECs for such Applicable Period, along with work papers detailing the determination of such MVECs based upon the equations provided herein.

Data obtained by the Company as described in the Market Price - Peak and Market Price - Off-Peak subsections of the Market Value Energy Charges subsection of the Charges section of this tariff shall be maintained by the Company for a period of twenty-four (24) months and shall be subject to review and audit by the ICC.

(Continued on Sheet No. 151.14)

RIDER PPO – POWER PURCHASE OPTION (MARKET INDEX)

(Continued from Sheet No. 151.13)

GENERAL (CONTINUED).
During the initial development period and thereafter for a customer that elects the option of having all or a portion of its electric power and energy requirements to be supplied hereunder with such specification on a meter-by-meter basis, the electric power and energy for the customer's load connected to the meters for which service hereunder is provided, shall be supplied exclusively by the Company. The retail customer's load connected to the meters for which service is provided hereunder shall be installed, operated, and maintained in such a manner so as to preclude the possibility of such meters registering electric power and energy that are supplied by a RES or the Company under the terms of a tariff for bundled service.

A retail customer taking service hereunder may not act as a Customer Self-Manager as defined in the Types of Customer section of Rate RCDS.

The Schedule of which this rider is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.

Attachment 2

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

Applicable to Rate RCDS

* **AVAILABILITY.**

This rider is available to any nonresidential retail customer taking service under Rate RCDS - Retail Customer Delivery Service - Nonresidential (Rate RCDS), ~~and~~ that is charged the applicable customer transition charge in Rate CTC – Customer Transition Charge (Rate CTC), and that is taking service hereunder and had commenced service hereunder prior to the initial effective date of the Company's Rider PPO – Power Purchase Option (Market Index) (Rider PPO-MI).

This rider is not available to a successor of a customer at a premises served hereunder. In addition, this rider shall not again be available to any customer for which service hereunder is discontinued.

Service hereunder is not available to load that is otherwise eligible to be served under the terms of the Company's Rate 18 – Standby Service.

~~* PREREQUISITES OF SERVICE.~~

~~A customer requesting service hereunder shall:~~

~~(1) submit a request for service hereunder, giving the Company at least thirty (30) days' written notice for the initial term of contract; and~~

~~(2) complete, sign and return the Rider PPO Contract Addendum. For a retail customer that is requesting service hereunder for a portion of its electric power and energy requirements, the load for which electric power and energy shall be supplied hereunder must be specified on a meter-by-meter basis for the initial development period commencing on the initial effective date of this tariff. Such initial development period shall expire October 1, 2000. At least forty-five (45) days prior to such expiration date, the Company shall file tariff revisions in accordance with the ICC's Order in Docket No. 99-0117 that specify the terms and conditions under which a retail customer may designate the portion of its electric power and energy requirements to be served under this tariff in a manner other than on a meter-by-meter basis.~~

~~* COMMENCEMENT OF SERVICE.~~

~~Service to a retail customer requesting service hereunder shall commence in accordance with the provisions of the Switching Suppliers section of Rate RCDS only after all the aforementioned prerequisites for service have been fulfilled. The Company shall submit a Direct Access Service Request (DASR) for the retail customer to commence service hereunder in accordance with the terms provided in Rate RCDS.~~

(Continued on Sheet No. 142)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 141)

CHARGES.

Monthly Administration Charge

Each retail customer served hereunder shall pay a Monthly Administration Charge in each monthly billing period:

Nonresidential Delivery Service Customers:	
With Only Watt-hour Only Meters	$9.00
0 kW up to and including 25 kW	$9.00
Over 25 kW up to and including 100 kW	$24.00
Over 100 kW up to and including 400 kW	$24.00
Over 400 kW up to and including 800 kW	$79.00
Over 800 kW up to and including 1,000 kW	$79.00
Over 1,000 kW up to and including 3,000 kW	$79.00
Over 3,000 kW up to and including 6,000 kW	$79.00
Over 6,000 kW up to and including 10,000 kW	$79.00
Over 10,000 kW	$79.00
Railroad Delivery Service Customers	$79.00
Pumping Delivery Service Customers	$24.00
Fixture-included Lighting Nonresidential Delivery Service Customers	$9.00
Street Lighting Delivery Service Customers:	
Dusk to Dawn	$9.00
All Other Lighting	$9.00

For the purposes of determining the appropriate Monthly Administration Charge for a retail customer served hereunder, such customer's applicable customer class for the monthly billing period, as described in the Charges section of Rate RCDS, shall be used.

Market Value Energy Charges

* The Market Value Energy Charges (MVECs) apply to the kilowatt-hours (kWhs) supplied hereunder by the Company and delivered under the provisions of Rate RCDS. MVECs shall be determined for a retail customer based upon the customer class applicable to the retail customer for the monthly billing period. For each Applicable Period, as described in the General section of this tariff, the Company will determine a separate Energy Peak Period charge, an Energy Off-Peak Period charge and a Non-Time of Use (Non-TOU) charge for both the Summer Billing Periods and the Nonsummer Billing Periods for each customer class. For the Initial Applicable Period as described in the General section of this tariff, ~~T~~the MVECs will be determined using market values provided by the Neutral Fact Finder (NFF) with an adjustment for the time period difference between the NFF's definition of off-peak period and the Company's definition of off-peak period. The Company shall also determine a single, Load Weighted Average Market Value (LWAMV) for each customer class.

(Continued on Sheet No. 143)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 142)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Energy Peak Period MVECs

* The MVECs for the Energy Peak Periods during the Summer Billing Periods (Summer Peak MVEC) for ~~each~~ the Initial Applicable Period will be determined using the NFF's market value of firm power and energy for the peak period of the Summer months. The MVECs for the Energy Peak Periods during the Nonsummer Billing Periods (Nonsummer Peak MVEC) for ~~each~~ the Initial Applicable Period will be determined using the NFF's market value of firm power and energy for the peak period of the Nonsummer months.

$$\text{Summer Peak MVEC}_c = \frac{\text{SPMV} \times (1 + \text{SPDLF}_c) \times (1 + \text{TLF}) \times (\text{RP}_{S,c})}{10} + \text{ADJM}_c + \text{ADJU}_c$$

$$\text{Nonsummer Peak MVEC}_c = \frac{\text{NSPMV} \times (1 + \text{NSPDLF}_c) \times (1 + \text{TLF}) \times (\text{RP}_{N,c})}{10} + \text{ADJM}_c + \text{ADJU}_c$$

$\text{Summer Peak MVEC}_c$ = The MVEC for the Energy Peak Period during the Summer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

$\text{Nonsummer Peak MVEC}_c$ = The MVEC for the Energy Peak Period during the Nonsummer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

SPMV = Summer Peak Market Value, the market value of firm power and energy for the peak period, in $ per MWh, of the Summer months as provided in the NFF's report

NSPMV = Nonsummer Peak Market Value, the market value of firm power and energy for the peak period, in $ per MWh, of the Nonsummer months as provided in the NFF's report

SPDLF_c = The distribution loss factor for the applicable customer class, c, during the Energy Peak Periods of the months June through September

NSPDLF_c = The distribution loss factor for the applicable customer class, c, during the Energy Peak Periods of the months October through May

(Continued on Sheet No. 144)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 143)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Energy Peak Period MVECs (Continued)

TLF = The loss factor associated with energy losses on the Company's transmission system as specified in the Company's Open Access Transmission Tariff (OATT) or such other applicable tariff on file with the Federal Energy Regulatory Commission (FERC)

$RP_{S,c}$ = The adjustment to market value to account for retail load profiles in the Energy Peak Periods of the Summer months, for the customer class, c

$RP_{N,c}$ = The adjustment to market value to account for retail load profiles in the Energy Peak Periods of the Nonsummer months, for the customer class, c

$ADJM_c$ = The adjustment to market value related to sales and marketing costs for the customer class, c, in cents per kWh, as directed by the Illinois Commerce Commission in its Order in Docket No. 99-0117

$ADJU_c$ = The adjustment to market value related to uncollectibles cost for the customer class, c, in cents per kWh, as directed by the Illinois Commerce Commission in its Order in Docket No. 99-0117

* For the Final Applicable Period, as described in the General section of this rider, the applicable Nonsummer Peak MVEC for each customer class shall be the same as the Nonsummer Peak MVEC determined for such customer class for the then effective Applicable Period B as defined in Rider PPO-MI.

Energy Off-Peak Period MVECs

* The MVECs for the Energy Off-Peak Periods during the Summer Billing Periods (Summer Off-Peak MVEC) for ~~each~~ the Initial Applicable Period will be determined using the NFF's market value of firm power and energy for the off-peak period of the Summer months. The MVECs for the Energy Off-Peak Period during the Nonsummer Billing Periods (Nonsummer Off-Peak MVEC) for ~~each~~ the Initial Applicable Period will be determined using the NFF's market value of firm power and energy for the off-peak period of the Nonsummer months. The Summer Off-Peak MVEC and the Nonsummer Off-Peak MVEC will be adjusted for the difference in the NFF's and the Company's definition of the off-peak period.

$$\text{Summer Off-Peak MVEC}_c = \frac{SOPMV \times (1 + SOPDLF_c) \times (1 + TLF)}{10} + ADJM_c + ADJU_c$$

$$\text{Nonsummer Off-Peak MVEC}_c = \frac{NSOPMV \times (1 + NSOPDLF_c) \times (1 + TLF)}{10} + ADJM_c + ADJU_c$$

(Continued on Sheet No. 145)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 144)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Energy Off-Peak Period MVECs (Continued)

Summer Off-Peak $MVEC_c$ = The MVEC for the Energy Off-Peak Period during the Summer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

Nonsummer Off-Peak $MVEC_c$ = The MVEC for the Energy Off-Peak Period during the Nonsummer Billing Periods, in cents per kWh, for retail customers in the applicable customer class, c

SOPMV = Summer Off-Peak Market Value, as determined using the following formula:

$$SOPMV = \frac{(\text{NFF Summer Off-Peak Hrs}) \times (\text{NFF Summer Off-Peak Price}) + [(\text{Company Summer Off-Peak Hrs} - \text{NFF Summer Off-Peak Hrs}) \times (\text{SPMV})]}{\text{Company Summer Off-Peak Hrs}}$$

where:

NFF Summer Off-Peak Hrs = The hours in the off-peak period as defined by the NFF during the months of June through September

NFF Summer Off-Peak Price = The market value of firm power and energy as provided in the NFF's report for the summer off-peak period

Company Summer Off-Peak Hrs = The hours included in the Energy Off-Peak Period during the months of June through September

NSOPMV = Nonsummer Off-Peak Market Value, as determined using the following formula:

$$NSOPMV = \frac{(\text{NFF Nonsummer Off-Peak Hrs}) \times (\text{NFF Nonsummer Off-Peak Price}) + [(\text{Company Nonsummer Off-Peak Hrs} - \text{NFF Nonsummer Off-Peak Hrs}) \times (\text{NSPMV})]}{\text{Company Nonsummer Off-Peak Hrs}}$$

where:

NFF Nonsummer Off-Peak Hrs = The hours in the off-peak period as defined by the NFF during the months of October through May

NFF Nonsummer Off-Peak Price = The market value of firm power and energy as provided in the NFF's report for the nonsummer off-peak period

Company Nonsummer Off-Peak Hrs = The hours included in the Energy Off-Peak Period during the months of October through May

(Continued on Sheet No. 146)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 145)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Energy Off-Peak Period MVECs (Continued)

$SOPDLF_c$ = The distribution loss factor for the applicable customer class, c, during the Energy Off-Peak Periods of the months June through September

$NSOPDLF_c$ = The distribution loss factor for the applicable customer class, c, during the Energy Off-Peak Periods of the months October through May

* For the Final Applicable Period, the applicable Nonsummer Off-Peak MVEC for each customer class shall be the same as the Nonsummer Off-Peak MVEC determined for such customer class for the then effective Applicable Period B as defined in Rider PPO-MI.

Collectively, the Summer Peak $MVEC_c$, the Nonsummer Peak $MVEC_c$, the Summer Off-Peak $MVEC_c$, and the Nonsummer Off-Peak $MVEC_c$ are the Time of Use (TOU) MVECs.

Non-Time of Use MVECs

* The Summer Non-TOU Market Value Energy Charge (Summer Non-TOU MVEC), shall be determined for each customer class for ~~each~~ the Initial Applicable Period in accordance with the following formula:

$$\text{Summer Non-TOU MVEC}_c = \frac{(\text{Summer Peak MVEC}_c \times \text{SPPU}_c) + (\text{Summer Off-Peak MVEC}_c \times \text{SOPPU}_c)}{\text{SPPU}_c + \text{SOPPU}_c}$$

$SPPU_c$ = The megawatt-hour consumption of the applicable customer class, c, during the Energy Peak Period in the months June through September

$SOPPU_c$ = The megawatt-hour consumption of the applicable customer class, c, during the Energy Off-Peak Period in the months June through September

* The Nonsummer Non-TOU Market Value Energy Charge (Nonsummer Non-TOU MVEC), shall be determined for each customer class for ~~each~~ the Initial Applicable Period in accordance with the following formula:

$$\text{Nonsummer Non-TOU MVEC}_c = \frac{(\text{Nonsummer Peak MVEC}_c \times \text{NSPPU}_c) + (\text{Nonsummer Off-Peak MVEC}_c \times \text{NSOPPU}_c)}{\text{NSPPU}_c + \text{NSOPPU}_c}$$

(Continued on Sheet No. 147)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 146)

CHARGES (CONTINUED).
Market Value Energy Charges (Continued)
Non-Time of Use MVECs (Continued)

$NSPPU_c$ = The megawatt-hour consumption of the applicable customer class, c, during the Energy Peak Period in the months October through May

$NSOPPU_c$ = The megawatt-hour consumption of the applicable customer class, c, during the Energy Off-Peak Period in the months October through May

* For the Final Applicable Period, the applicable Nonsummer Non-TOU MVEC for each customer class shall be the same as the Nonsummer Non-TOU MVEC determined for such customer class for the then effective Applicable Period B as defined in Rider PPO-MI.

Application of Charges
A retail customer determined to be in one of the following customer classes will be charged the Non-TOU MVEC applicable to such customer class for all kilowatt-hours delivered in the monthly billing period unless such retail customer specifically elects, in its contractual agreement for service hereunder, the option of being billed under the TOU MVECs applicable to such customer class. A retail customer making such an election shall be required to have metering capable of measuring the time of use of the electric power and energy provided hereunder. The applicable customer classes are:

Nonresidential Delivery Service Customers:
With Only Watt-hour Only Meters
0 kW up to and including 25 kW
Over 25 kW up to and including 100 kW
Over 100 kW up to and including 400 kW

A retail customer determined to be in one of the following customer classes will be charged the TOU MVECs applicable to such customer class. The applicable Peak MVEC shall be applied to all kilowatt-hours provided during Energy Peak Periods, and the applicable Off-Peak MVEC shall be applied to all kilowatt-hours provided during Energy Off-Peak Periods. The applicable customer classes are:

Nonresidential Delivery Service Customers:
Over 400 kW up to and including 800 kW
Over 800 kW up to and including 1,000 kW
Over 1,000 kW up to and including 3,000 kW
Over 3,000 kW up to and including 6,000 kW
Over 6,000 kW up to and including 10,000 kW
Over 10,000 kW
Railroad Delivery Service Customers
Pumping Delivery Service Customers

(Continued on Sheet No. 148)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 147)

CHARGES (CONTINUED).

Market Value Energy Charges (Continued)

Application of Charges (Continued)

If any of such retail customer's meters are incapable of registering the necessary data to determine the energy consumption's time of use, the usage on any such meter will be billed at the Non-TOU MVEC applicable to such customer class.

A retail customer determined to be in one of the following customer classes will be charged the Non-TOU MVEC applicable to such customer class for all kilowatt-hours delivered in the monthly billing period. The applicable customer classes are:

Fixture-included Lighting Nonresidential Delivery Service Customers
Street Lighting Delivery Service Customers:
Dusk to Dawn
All Other Lighting

Transmission Services and Ancillary Transmission Services Charges

Transmission services and ancillary transmission services charges shall apply to all kWhs provided under this tariff and shall be determined in accordance with the terms and conditions of the Company's OATT for network service or such other applicable tariff on file with the FERC and shall be based on a customer class load ratio formula. The load ratio formula to determine customer class transmission services and ancillary transmission services charges is as follows:

$$TSC_c = \frac{\text{Average}_{12\text{ - month}}\left[\frac{\text{Load}_c}{\text{Load}_s}\right] \times C \times 100}{\text{Usage}_c}$$

where:

TSC_c = Transmission services and ancillary transmission services charge expressed in cents per kWh for the customer class, c

$Load_c$ = Customer class load at the time of the Company's monthly transmission system peak

$Load_s$ = Company's monthly transmission system peak

C = Company's annual revenue requirement for transmission services and charges for ancillary transmission services and facilities

$Usage_c$ = Annual customer class kWh usage

(Continued on Sheet No. 149)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 148)

CHARGES (CONTINUED).

* **Customer Transition Charge**

A Customer Transition Charge (CTC) as defined in Rate CTC shall apply to all kWhs delivered hereunder ~~through December 31, 2006~~.

Late Payment Charge

The late payment charge provided for in the Terms and Conditions of this Schedule of Rates shall be applicable to all charges under this rider.

* **LOAD WEIGHTED AVERAGE MARKET VALUE (LWAMV).**

The ~~Load Weighted Average Market Value~~LWAMV shall be determined for each applicable customer class for ~~each~~ the Initial Applicable Period in accordance with the following formula:

$$LWAMV_c = \frac{\begin{array}{l}(\text{Summer Peak MVEC}_c \times \text{SPPU}_c) + (\text{Summer Off-Peak MVEC}_c \times \text{SOPPU}_c) \\ + \ (\text{Nonsummer Peak MVEC}_c \times \text{NSPPU}_c) + (\text{Nonsummer Off-Peak MVEC}_c \times \text{NSOPPU}_c)\end{array}}{\text{SPPU}_c + \text{SOPPU}_c + \text{NSPPU}_c + \text{NSOPPU}_c}$$

The LWAMV for each applicable customer class for the Final Applicable Period shall be the same as the LWAMV determined for such customer class for the then effective Applicable Period B as defined in Rider PPO-MI.

* **TERM OF CONTRACT AND TERMINATION.**

For retail customers first receiving service hereunder, or commencing service hereunder after a previous termination of service hereunder, the initial term of contract shall be twelve (12) monthly billing periods. Upon expiration of the initial ~~or any renewal~~ term of contract hereunder, such customer's term of contract shall ~~be~~ automatically ~~renewed~~ commence under and in accordance with the provisions of Rider PPO-MI~~for a period of twelve (12) monthly billing periods~~, unless such retail customer provides thirty (30) days' prior written notice to the Company to terminate service hereunder and not to commence service under Rider PPO-MI at the end of the contracted term of service.

Notwithstanding the provisions of the preceding paragraph, a retail customer served hereunder shall be allowed to elect to terminate service hereunder prior to the expiration of the initial term of contract hereunder and simultaneously commence service under Rider PPO-MI provided such election occurs within a forty-five (45) calendar day period beginning with the initial effective date of Rider PPO-MI and provided further that such retail customer simultaneously makes the election described in the One-Time Transition Provision subsection of the Service Commencement Prior To The Initial Effective Date Of Rider PPO-MI subsection of the Applicable Period subsection of the Charges section of Rate CTC. Such commencement of service under Rider PPO-MI must occur on the Company's normally scheduled meter reading or billing cycle date for such retail customer, and such meter reading or billing cycle date shall be considered to be the date of such retail customer's commencement of service under Rate CTC for the purposes of calculating such retail customer's CTC on and after such date.

No retail customer shall receive service hereunder after the expiration or termination of its initial term of service hereunder.

(Continued on Sheet No. 150)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 149)

ASSIGNMENT OF INTEREST.
A retail customer taking service hereunder may sell or assign its interests in the electric power or energy that such customer has purchased hereunder. In the case of any such assignment or sale by such retail customer to an Alternative Retail Electric Supplier (ARES) serving such customer and certified pursuant to Section 16-115 of the Public Utilities Act (220 ILCS 5/16-115), the Company shall provide the electric power and energy so assigned at the same charges and terms as herein provided, except that the amount $ADJM_c$ shall be excluded from the MVECs applicable to such retail customer or its designated agent. The exclusion of such amount shall expire on June 1, 2002.

* **GENERAL.**
For the purposes of billing a retail customer hereunder, the Summer Billing Period shall be such customer's first monthly billing period with an ending meter reading date on or after June 15 and the three (3) succeeding monthly billing periods.

Energy Peak Periods, for purposes hereof, shall be the hours of 9:00 a.m. to 10:00 p.m. on Monday through Friday, except on days on which the following holidays are generally observed: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and, if one of the foregoing holidays occurs on a Tuesday or Thursday, the immediately preceding Monday or immediately following Friday, respectively. Energy Off-Peak Periods shall be all other hours.

~~An Applicable Period will consist of twelve (12) monthly billing periods starting with the January billing period and ending with the December billing period of each calendar year. The MVECs for each Applicable Period will be determined using the NFF's report for the corresponding twelve-month period. Notwithstanding the above, t~~There shall be a single Initial Applicable Period starting with the October 1999 billing period and ending with the December 2000 billing period. For the Initial Applicable Period, the MVECs will be based on the values of firm power and energy of the NFF report providing such values for the year 2000.

There shall be a single Final Applicable Period starting with the January 2001 billing period and ending for each retail customer served hereunder with the expiration of the initial term of contract hereunder for such customer.

A retail customer commencing service hereunder for which the first monthly billing period hereunder is in the period beginning with the billing cycle day on or following the original effective date of this rider and extending ~~through the December 2000 billing period~~to the initial effective date of Rider PPO-MI shall be subject to the MVECs determined hereunder for the Initial Applicable Period. Such retail customer shall be subject to MVECs determined for the then effective Applicable Period B as described in Rider PPO-MI ~~each~~ for the Final~~subsequent~~ Applicable Period as long as the retail customer continues to receive service hereunder.

(Continued on Sheet No. 151)

RIDER PPO – POWER PURCHASE OPTION (NEUTRAL FACT FINDER)

(Continued from Sheet No. 150)

* **GENERAL (CONTINUED).**

~~A retail customer commencing service hereunder for which the first monthly billing period hereunder is the January 2001 or later monthly billing period shall be subject to the MVECs determined for the corresponding Applicable Period. Such retail customer shall be subject to MVECs determined for each subsequent Applicable Period as long as the retail customer continues to receive service hereunder.~~

~~On the first business day on or after September 15th before the beginning of an Applicable Period, the Company shall file with the Illinois Commerce Commission (ICC) for informational purposes the applicable MVECs for such Applicable Period, along with work papers detailing the determination of such MVECs based upon the equations provided herein.~~

~~During the initial development period, and thereafter f~~For a customer that elects the option of having all or a portion of its electric power and energy requirements to be supplied hereunder, ~~with~~ such specification shall be on a meter-by-meter basis, and the electric power and energy for the customer's load connected to the meters for which service hereunder is provided, shall be supplied exclusively by the Company. The retail customer's load connected to the meters for which service is provided hereunder shall be installed, operated, and maintained in such a manner so as to preclude the possibility of such meters registering electric power and energy that are supplied by a RES or the Company under the terms of a tariff for bundled service.

A retail customer taking service hereunder may not act as a Customer Self-Manager as defined in the Types of Customers section of Rate RCDS.

This tariff shall cease to be effective upon the expiration of the initial term of contract for all retail customers served hereunder. ~~last billing cycle day of the monthly billing period in which the ICC approves a market index based power purchase option tariff proposed by the Company pursuant to Section 16-112(a)(i) of the Public Utilities Act (220 ILCS 5/16-112(a)(i)) and approved by the ICC pursuant to Section 16-112(m) of the Public Utilities Act (220 ILCS 5/16-112(m)).~~

The Schedule of which this rider is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.